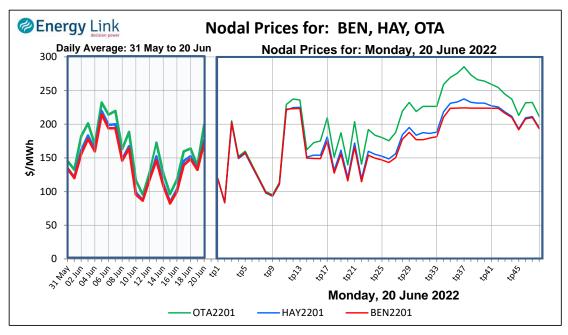


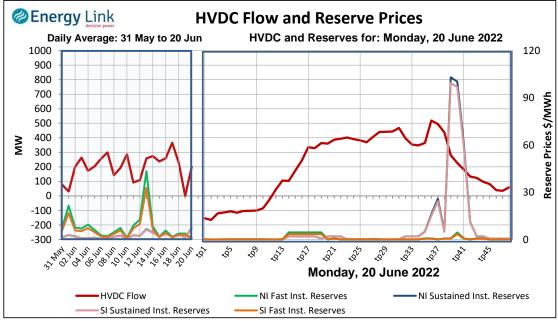
Monday, 20-Jun-2022

Price Status - Provisional

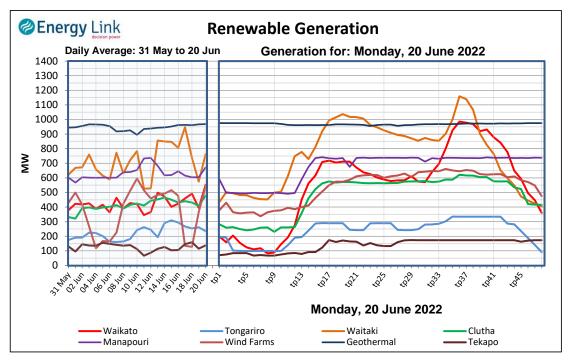
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$142.86	\$126.34	\$172.99
Haywards	\$146.36	\$129.66	\$176.80
Otahuhu	\$161.08	\$143.31	\$199.63

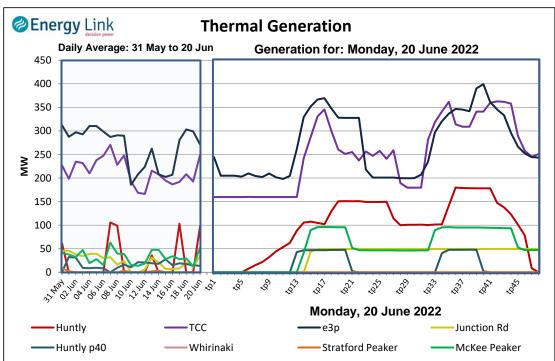
Day	Night	Price Range
\$182.84	\$143.42	\$83.86 - \$224.34
\$188.21	\$142.54	\$83.15 - \$237.64
\$217.41	\$146.27	\$84.97 - \$285.39





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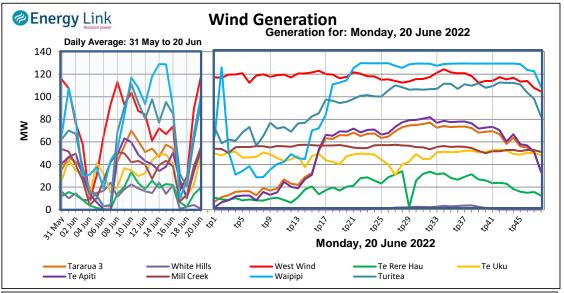


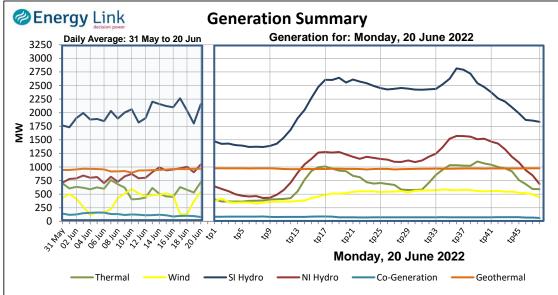


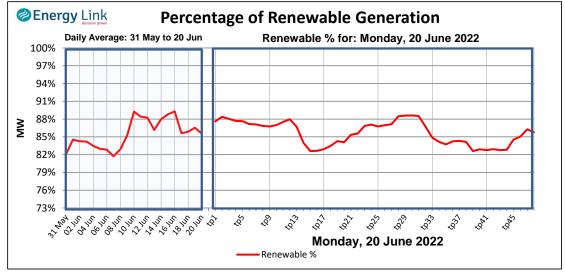
Station	Ave MW	Range (MW)
Huntly	98	0 - 180
TCC	250	160 - 363
e3p	271	198 - 399
Huntly p40	14	0 - 48
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	52	0 - 96
Junction Rd	35	0 - 50

Hydro	Ave MW	Range (MW)
Waikato	553	83 - 986
Tongariro	236	91 - 335
Waitaki	762	405 - 1159
Tekapo	138	67 - 174
Clutha	478	231 - 621
Manapouri	672	491 - 742
Wind Farms	538	337 - 661

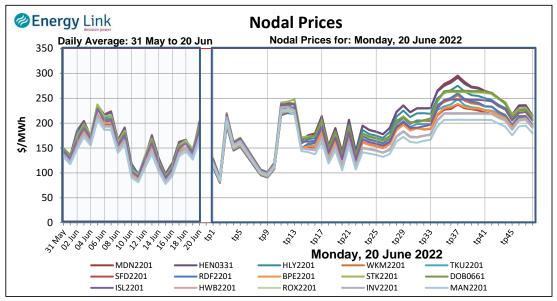
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

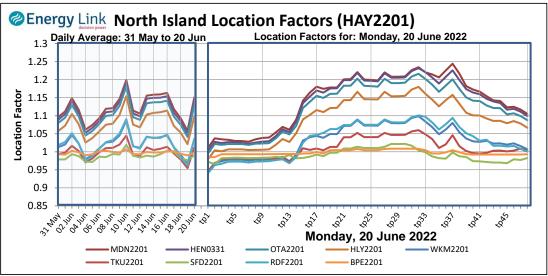


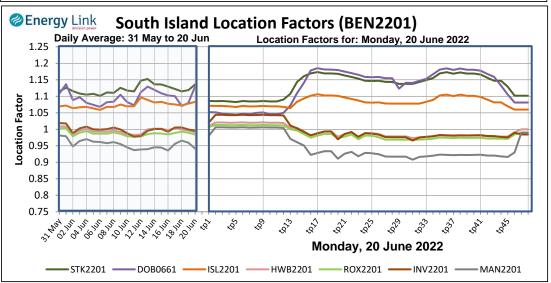


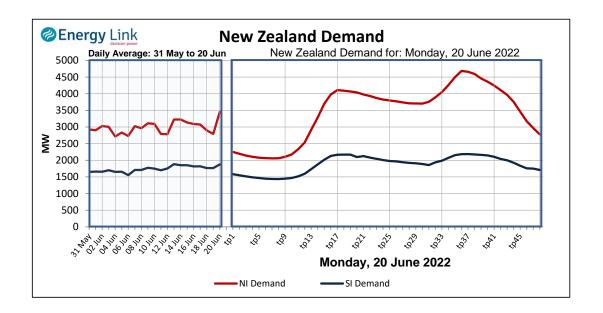


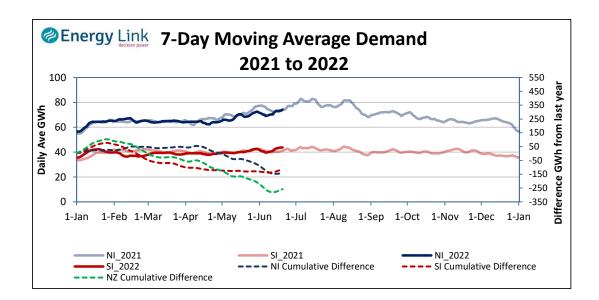
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

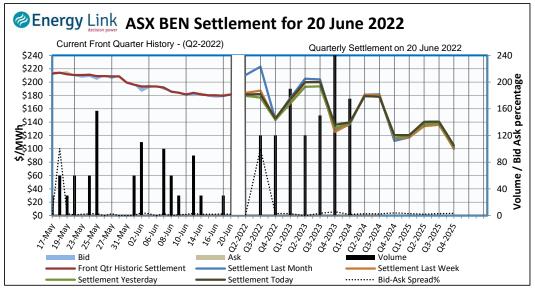


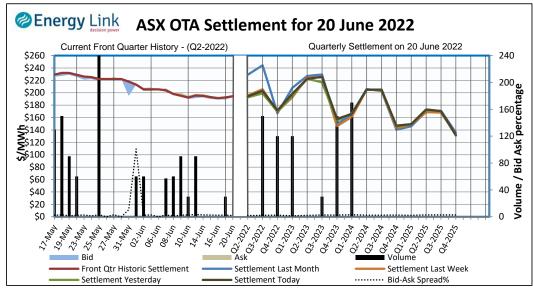


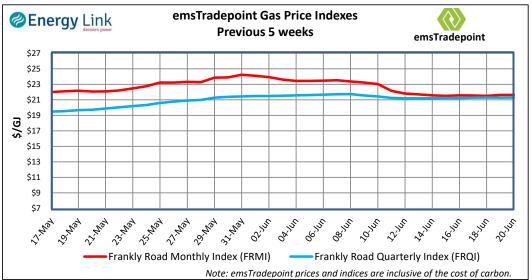


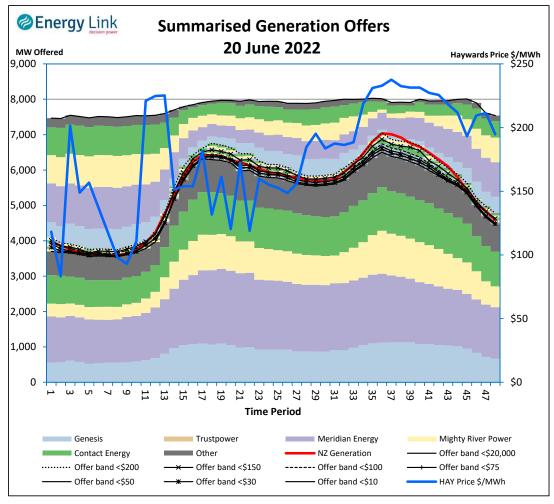












Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200	••••• Offer band <\$200
\$100 - \$150 \$75 - \$100	─× Offer band <\$150
	Offer band <\$100
	Offer band <\$75
\$50 - \$75	Offer band <\$50
\$30 - \$50	── * Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.